

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

EDR ID Number  
EPA ID Number

856  
NNW  
> 1  
1.161 mi.  
6132 ft.

**GASETERIA**  
**2063 STILLWELL AVE**  
**BROOKLYN, NY**

**NY Spills** **1001865387**  
**N/A**

**Relative:**  
**Higher**

**Actual:**  
**11 ft.**

**SPILLS:**

Name: GASETERIA  
Address: 2063 STILLWELL AVE  
City,State,Zip: BROOKLYN, NY  
Spill Number/Closed Date: 9510976 / 2008-08-07  
Facility ID: 9510976  
Facility Type: ER  
DER Facility ID: 189376  
Site ID: 229759  
  
DEC Region: 2  
Spill Cause: Unknown  
Spill Class: C4  
SWIS: 2401  
Spill Date: 1995-11-20  
Investigator: aaobliga  
Referred To: Not reported  
Reported to Dept: 1995-12-01  
CID: 349  
Water Affected: Not reported  
Spill Source: Gasoline Station or other PBS Facility  
Spill Notifier: DEC  
Cleanup Ceased: Not reported  
Cleanup Meets Std: False  
Last Inspection: Not reported  
Recommended Penalty: False  
UST Trust: True  
Remediation Phase: 0  
Date Entered In Computer: 1995-12-01  
Spill Record Last Update: 2008-08-07  
Spiller Name: 11211  
Spiller Company: GASETERIA OIL CORP  
Spiller Address: 364 MASPETH AV  
Spiller Company: 001  
Contact Name: Not reported  
DEC Memo: "Prior to Sept, 2004 data translation this spill Lead\_DEC Field was  
VOUGHT 1/2/96 spill #9512232 was called in when gasoline vapors were  
noted in sewer and basements. GOC, Amoco, Citgo and Exxon were  
required to test their tanks independently within 48 hours on 1/3/96.  
A loss of 151 gallons of gasoline was indicated on monthly  
reconciliation for regular unleaded tank. GOC never notified DEC loss  
which exceeded .75 of tank volume (30 gallons for a 4K gallon tank).  
1/12/2004-Vought-Spill transferred from Rommel to Vought. 9/23/05-  
FILE TRANSFERRED FROM VOUGHT TO OBLIGADO 8/7/08 - Obligado - This  
spill is closed and consolidated with other open spill number  
0204576."

Remarks: "CONTAMINATED SOIL IN ALL STICK BOXES & ALL FILLS. SHEEN ON WATER IN  
DRYWELL"

**All Materials:**

Site ID: 229759  
Operable Unit ID: 1025309  
Operable Unit: 01  
Material ID: 358330  
Material Code: 0008

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Material Name: diesel  
Case No.: Not reported  
Material FA: Petroleum  
Quantity: .00  
Units: G  
Recovered: .00  
Oxygenate: Not reported

Site ID: 229759  
Operable Unit ID: 1025309  
Operable Unit: 01  
Material ID: 358331  
Material Code: 0009

Material Name: gasoline  
Case No.: Not reported  
Material FA: Petroleum  
Quantity: .00  
Units: G  
Recovered: .00  
Oxygenate: Not reported

Name: GASETERIA  
Address: 2063 STILLWELL AVE  
City, State, Zip: BROOKLYN, NY  
Spill Number/Closed Date: 0204576 / Not Reported  
Facility ID: 0204576  
Facility Type: ER  
DER Facility ID: 189376  
Site ID: 83514  
DEC Region: 2  
Spill Cause: Unknown  
Spill Class: B3  
SWIS: 2401  
Spill Date: 2002-07-31  
Investigator: AAOBLIGA  
Referred To: AS/SVE PILOT TEST  
Reported to Dept: 2002-07-31  
CID: 207  
Water Affected: Not reported  
Spill Source: Gasoline Station or other PBS Facility  
Spill Notifier: Other  
Cleanup Ceased: Not reported  
Cleanup Meets Std: False  
Last Inspection: Not reported  
Recommended Penalty: False  
UST Trust: True  
Remediation Phase: 1  
Date Entered In Computer: 2002-07-31  
Spill Record Last Update: 2018-01-08  
Spiller Name: Not reported  
Spiller Company: GASETERIA  
Spiller Address: Not reported  
Spiller Company: 999  
Contact Name: MIKE MARK  
DEC Memo:

"Prior to Sept, 2004 data translation this spill Lead\_DEC Field was ROMMEL 7/31/2002 - Sangesland received this spill report from Keyspan Energy. Mike Mark of Keyspan said they responded to the site of a natural gas smell. Keyspan drilled a 1 diameter 18 deep hole on the

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sidewalk in front of the Gaseteria Station. Exact location is one ft south of south curb of 86th St and one ft east of east curb of Stillwell Ave. Location is at north point of Gaseteria property. Keyspan rep said liquid gasoline was discovered just below the sidewalk surface. The area was closed up and Keyspan called in a spill. Sangesland called Gaseteria Owner - Roberto Porchelli 718-782-4200 and asked him to hire a contractor and conduct an investigation of the site. He said he would hire Berninger Environmental 631-588-2251. Sangesland wants to be on site during excavation. Schedule ASAP. 6/20/05- Reassigned to Benjamin March 2006 - File transmitted to Region 2 for followup 10/30/06 Reassigned from

Benjamin to Sun. (MS) 12/12/06 Sun sent letter to Robert Porchelli (Gaseteria Oil Corp) at 364 Maspeth Ave, on 12/11/06 requiring that the following be submitted to the NYSDEC by 1/11/07: To rectify this problem, a letter report asserting a cause of the release and summarizing the cleanup activities, observations, post-excavation sampling results (if necessary), and also including contaminated material disposal manifests or any other documentation (i.e. invoices, bills, etc.) of cleanup activities must be submitted to this office by January 11th, 2007, referencing the spill case number (see above) and the site address. (JS/MS) 2/20/07: Extension granted by JS as RP has multiple sites under investigation. (JS/MS) 10/16/07: MS to follow-up with JS about status. (JS/MS) 6/5/08 - Obligado - This site has been transferred to Obligado from Sun. I sent Steve Muller an email requiring an investigation workplan within 30 days. 7/3/08 - Obligado - Recieved and reviewed an investigaiton workplan. Proposes 4 borings/wells. Soil and ground water samples will be collected for laboratory analyis. Wells will be developed and surveyed. I approved the plan with 2 modifications: 1) install additional well at northwestern corner of site where gasoline was encountered by Keyspan. 2) Utility markout. Report must be submitted within 60 days. 8/26/08 - Obligado - Steve sent a revised workplan with above modifications and slightly modified soil sampling protocol as per our telephone discussion. 8/29/08 - Obligado - I sent an workplan approval letter via email. Due date for the report is 10/29/08. 10/8/08 - Obligado - Approved 2 week extenstion - Due date now 11/14/08 12/15/08 - Obligado - Meeting with Gaseteria, DEC, ASR. They will submit workplan for additional delineation. 3/31/09 - Obligado - Reviewed workplan. Based on flow direction, required 1 additional well down gradient of dippersers. Required ASR to resubmit within 15 days with additional well location. 4/2/09 - Obligado - Reviewed revised plan with 3 well locations. I sent approval letter to Muller and Gaseteria via email. 9/10/09 - Obligado - Reviewed report. 2 of the three additional wells had very high BTEX concentrations, up to ~12000 in MW6. Plume is not defined downgradient. Additionally, no PIDs were logged on boring logs so its unclear why sample from 10-12 foot interval was collected and not from ground water interface as well. Report documents contaminated soil was encountered around MW8 and was stockpiled. More details about this contamination and excavation is required. Emailed letter requiring revised report within 30 days with additional information. 12/15/09 - Obligado - Reviewed Investigation Report. According to the report, soil samples were collected from the apparent gw table which at the time during soil boring advancement was 10 ft. This interval also had highest PID reading. According to report, plume is not delineated in the down gradient direction and recommends additional delineation. I setn a letter requiring additional delineation. 3/3/10 - Obligado - I received an email from Steve Muller indicating that the previous ASR ground water flow direction was not correct and that

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ground water is actually flowing southwest. He emailed me a contour map and March gauging and sampling results. The results indicated that the gw table dropped and that free product had showed up in 4 wells. We discussed potential well locations on the phone. I also asked him to collect a product sample for forensic analysis. I followed up and sent an email to Steve with CC to Marcello requiring a collection of a product sample. 3/18/10 - Obligado - I reviewed a work plan submitted by JCB to install 4 monitoring wells at the site. One monitoring well will be installed on-site in vicinity of the northwestern most pump island. 3 additional monitoring wells will be installed off-site across the street in sidewalks to the west and south west. I sent email approval of the work plan. 3/22/10 - Obligado - I reviewed the 4th Quarter 2009 report. The maximum BTEX was 23,000 ug/L in MW6. After a drop in water levels, Free product showed up in 4 wells. Maximum thickness was 0.41 ft in MW6. 4/11/11 - Obligado - I reviewed a Remedial Investigation Report documenting the additional 4 monitoring well installations. Heavily contaminated soil and ground water were detected in the vicinity of the nw pump island (MW9). BTEX concentrations were up to 44,000 ug/L in gw in MW9. An off-site well to the southwest (MW11) also had elevated soil and ground water contamination with approximately 1411 ug/L BTEX and elevated soil contamination. This could be related to an off-site source or downgradient migration from the Gaseteria site. GW flow is shown to the southwest. I emailed a letter to Gaseteria requiring an additional well in northwest corner based on keyspan spill report (7/31/2002 entry above), a RAP for on-site contamination, and a surrounding property map showing potential off-site sources. The RAP is due within 90 days and should include the data from the new well installation. 9/19/11 - Obligado - I reviewed the Remedial Investigation Report. The report documents the installation of one additional monitoring well MW13 in north corner of the site. BTEX concentrations were 2669 ug/L in this well. Maximum impacts were still located at MW9, in the central portion of the site, with 14,300 ug/L BTEX. No RAP was submitted, and no surrounding property map with potential off-site sources was provided. In the findings, JCB claims there is an off-site source and they recommend additional investigation. Data supporting for this assertion was not presented. I again requiring a RAP within 90 days for the on-site contamination. 3/5/12 - Obligado - I reviewed a Remedial Action Report/Feasibility Study. The RAP/FS proposes AS/SVE as remedy and proposes conducting a pilot test. They want to install 1 AS Point and 3 monitoring points for the test. Data from the test will be use to size equipment appropriately. Implementation Schedule - within 6 weeks acquire equipment, with 30 days of equipment receipt, perform pilot test. Within 60 days of pilot test, submit detailed RAP with specs and designs. The plan is acceptable. I emailed an approval letter to Steve Muller and Gaseteria. 5/14/13 - Obligado - I reviewed the 1Q13 monitoring report. BTEX as high as 9,090 ug/l in MW9 including 3,400 ug/L Benzene. JCB intends to continue monthly groundwater monitoring at the subject site. The next quarterly sampling event is scheduled for January 2013. JCB plans to execute the remainder of the RAP/FS during the 2nd quarter of 2013. 10/3/13 - Obligado - I reviewed the 2nd Quarter 2013 monitoring report. JCB has installed the Air Sparging Points and intends to execute the remainder of the RAP/FS during the 4th quarter of 2013. Maximum BTEX during this round is 4,709 ppb in MW9. Groundwater flow is to the northwest. 6/13/17 - Obligado - Per the most recent Gaseteria portfolio meeting, Gaseteria has acquired a mobile remediation unit. I sent an email to Steve Muller requesting a RAP Addendum with an implementation schedule for

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use of the trailer at Stillwell Ave. 1/8/18 - Obligado - I reviewed and approved the RAP for use of portable AS/SVE trailer at Stillwell ave. They proposed to do intermittent AS/SVE events. The plan proposes to inject air into AS-1 (existing) and AS-2 (needs to be installed) and pull vapors from MW13, MW3, MW6, MW8. I approved the RAP>"

Remarks:

"whil investigating a complaint for a natural gas odor - crew found gasoline coming up from pavement - gasateria station on the adjacent corner"

All Materials:

Site ID: 83514  
Operable Unit ID: 855715  
Operable Unit: 01  
Material ID: 518822  
Material Code: 0009  
Material Name: gasoline  
Case No.: Not reported  
Material FA: Petroleum  
Quantity: .00  
Units: G  
Recovered: .00  
Oxygenate: Not reported